



**Avista Corp.**  
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Spokane, Washington 99220-0500  
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Toll Free 800-727-9170

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IDAHO PUBLIC  
UTILITIES COMMISSION

August 1, 2022

State of Idaho  
Idaho Public Utilities Commission  
11331 W. Chinden Blvd., Bldg 8 Suite 201-A  
Boise, Idaho 83714

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for the month of **June 2022**. This information is submitted in compliance with Order Number 35151 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-21-04). This report is being filed in electronic format only per approval from the filing center.

For the month, commodity costs were higher than the embedded PGA commodity WACOG, resulting in a surcharge deferral in the amount of \$62,115. Demand costs were higher than the PGA demand WACOG, resulting in a surcharge deferral in the amount of \$427,253. The cumulative balance in the deferral account (including both commodity and demand) is a surcharge of \$9,441,439 (including interest). The amount of amortization recorded for the month is \$42,781 for a total surcharge balance of \$3,279,449 (including interest).

Per Order No. 35151, the Company has included a confidential Quarterly Commodity WACOG Forecast update in this PGA Monthly Activity Report as Attachment A for the period July 2022 – June 2023. In accordance with Case No. GNR-U-20-01, Order No. 34602, which suspends the requirement to file physical copies, it will be sent electronically with the monthly deferral report.

If you have any questions regarding this information, please feel free to contact Marcus Garbarino via email at [marcus.garbarino@avistacorp.com](mailto:marcus.garbarino@avistacorp.com) or via telephone at (509) 495-2567. Thank you!

Sincerely,

*/s/Joe Miller*

Joe Miller  
Senior Manager of Rates and Tariffs  
Regulatory Affairs

Enclosures

**Avista Corporation Journal Entry**

Journal: 431-D&A WA/ID  
 Team: Resource Accounting  
 Type: C  
 Category: DJ  
 Currency: USD

Last Saved by: Keri Meister  
 Submitted by: Keri Meister  
 Approved by:

Effective Date: 202206  
 Last Update: 07/07/2022 9:20 AM  
 Approval Requested: 07/07/2022 9:22 AM

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	45,035.67	Interest
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	1,399,612.25	0.00	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	1,354,576.58	Deferral Expense
40	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	15,905.09	Interest
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	124,444.73	Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	140,349.82	0.00	Amortization Expense
70	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	7,657.58	Interest
80	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	497,024.88	0.00	Deferral
90	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	0.00	489,367.30	Deferral Expense
100	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	2,749.55	Interest
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	0.00	42,781.26	Amortization
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	45,530.81	0.00	Amortization Expense
<b>Totals:</b>						<b>2,082,517.76</b>	<b>2,082,517.76</b>	

**Explanation:**

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.



WASHINGTON / IDAHO GAS COSTS 202206

KEY: Manual Input  
OLWend

Expense Calculation			Total System Cost	WASHINGTON		IDAHO	
				Demand	Commodity	Demand	Commodity
			100%	68.33%	65.90%	31.67%	34.10%
GAS COSTS-DEMAND	804001	GD,AN	2,249,962.07				
TRANSPORT VARIABLE CHARGES	804002	GD,AN	26,012.95				
Total Demand Costs			\$ 2,275,975.03				
less variable costs charged to Commodity			(26,012.95)				
Total Current Demand Costs			\$ 2,249,962.07	1,537,399.08		712,562.99	
GAS COSTS-COMMODITY	804000	GD,AN	23,966,515.00				
GAS COSTS - FX HEDGE	804010	GD,AN	175,199.84				
GAS COSTS-TRANSACTION FEE	804017	GD,AN	41,623.90				
Gas Costs - Merchandise Processing Fee	804018	GD,AN	16,218.91				
GAS PURCHASES - FINANCIAL	804600	GD,AN	(3,490,993.11)				
GAS COSTS-INTRACO LDC GAS	804730	GD,AN	851,053.66				
GAS STORAGE WITHDRAWALS	806100	GD,AN	19,204.14				
GAS STORAGE INJECTIONS	806200	GD,AN	(13,826,538.44)				
GAS USED FOR PRODUCTS EXTRACTION	811000	GD,AN	(51,440.58)				
SALES FOR RESALE PHYSICAL-GAS	483000	GD,AN	(2,518,596.35)				
SALES FOR RESALE-FINANCIAL GAS	483800	GD,AN	852,857.50				
SALES FOR RESALE-INTRACO LDC GAS	483730	GD,AN	(2,665,988.52)				
DEFERRED EXCHANGE RESERVATION FEE	495028	GD,AN	(468,750.00)				
AN Entitlement Penalty	495100	GD,AN	-				
plus variable costs from Demand			26,012.95				
Total Commodity Costs to be Allocated			\$ 2,728,778.90		1,796,947.30		929,831.60
WA Entitlement Penalty	495100	GD,WA	-				
ID Entitlement Penalty	495100	GD,ID	-				
WA Imbalance Costs	804000	GD,WA	(97,742.06)		(97,742.06)		
ID Imbalance Costs	804000	GD,ID	(49,763.74)			(49,763.74)	
Total Commodity Costs			\$ 2,579,273.10				
Total Demand and Commodity			\$ 4,829,235.17	\$ 1,537,399.08	\$ 1,699,205.24	\$ 712,562.99	\$ 880,087.86

804%, 808%, 811000, 483%, 495028, 495100

Total per GL  
Check 4,829,235.17

JET Entry - check	
Debits	Credits
2,082,517.76	(2,082,517.76)

Balance Sheet Def Rev Calc	WASHINGTON			Balance Sheet Def Rev Calc	IDAHO		
	PGA Volumes	PGA Rate	PGA Revenue		PGA Volumes	PGA Rate	PGA Revenue
<b>DEMAND</b>				<b>DEMAND</b>			
Schedule 101	3,513,630	0.09373	329,332.54	Schedule 101	1,848,959	0.09203	170,159.70
Schedule 102	10,109	0.09373	947.52	Schedule 111	1,190,481	0.09203	109,559.97
Schedule 111	2,400,538	0.08732	209,614.98	Schedule 112	60,747	0.09203	5,590.55
Schedule 112	0	0.08732	-	Schedule 131	0	0.09203	-
Schedule 131	0	0.05443	-	Schedule 132	0	0.09203	-
Schedule 132	66,891	0.05443	3,640.88	<b>Total Demand</b>	<b>3,100,187</b>		<b>\$ 285,310.21</b>
Schedule 146	2,450,070	0.00054	1,323.04				
<b>Total Demand</b>	<b>8,441,238</b>		<b>\$ 644,858.95</b>				
	check				check		
<b>COMMODITY</b>				<b>COMMODITY</b>			
Schedule 101	3,513,630	0.22319	784,207.08	Schedule 101	1,848,959	0.26384	487,829.34
Schedule 102	10,109	0.22319	2,296.23	Schedule 111	1,190,481	0.26384	314,096.51
Schedule 111	2,400,538	0.22319	535,776.08	Schedule 112	60,747	0.26384	16,027.49
Schedule 112	0	0.22319	-	Schedule 131	0	0.26384	-
Schedule 131	0	0.22319	-	Schedule 132	0	0.26384	-
Schedule 132	66,891	0.22319	14,929.40	<b>Total Commodity</b>	<b>3,100,187</b>		<b>\$ 817,953.34</b>
<b>Total Commodity</b>	<b>5,991,168</b>		<b>\$ 1,337,168.79</b>				
	check				check		

Deferral Calculation	Washington		Idaho		check
	Demand	Commodity	Demand	Commodity	
Deferral Expenses	1,537,399.08	1,699,205.24	712,562.99	880,087.86	
Deferral Revenue	(544,858.95)	(1,337,168.79)	(285,310.21)	(817,953.34)	
<b>Total Deferred</b>	<b>\$ 992,540.13</b>	<b>\$ 362,036.45</b>	<b>\$ 427,252.78</b>	<b>\$ 62,114.53</b>	
<b>WA Total</b>	1,354,576.58		<b>ID Total</b>		489,367.30

Avista Corporation  
State of Idaho  
Current Unrecovered PGA Deferral  
Account 191010

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202101	1.00%	-	(183,332.60)	366,652.00	(512,323.13)	(213.47)	(329,217.20)	(329,217.20)	0.00
202102	1.00%	-	(329,217.20)	1,586,993.68	(600,400.35)	136.73	657,512.86	657,534.03	21.17
202103	1.00%	-	657,512.86	(194,092.67)	(191,210.93)	387.38	272,596.64	272,707.10	110.46
202104	1.00%	-	272,596.64	88,602.52	102,251.86	306.69	463,757.71	463,757.71	0.00
202105	1.00%	-	463,757.71	89,170.71	335,929.46	563.59	889,421.47	889,421.47	0.00
202106	1.00%	-	889,421.47	(28,910.22)	448,795.82	916.14	1,310,223.21	1,310,223.22	0.01
202107	1.00%	-	1,310,223.21	107,283.33	518,312.99	1,352.52	1,937,172.05	1,937,172.06	0.01
202108	1.00%	-	1,937,172.05	(352,261.84)	477,060.29	1,666.31	2,063,636.81	2,063,636.82	0.01
202109	1.00%	(889,421.47)	1,174,215.35	(11,837.28)	411,386.30	1,144.99	1,574,909.35	1,574,909.36	0.01
202110	1.00%	-	1,574,909.35	558,393.25	112,650.36	1,592.03	2,247,544.99	2,247,544.99	0.00
202111	1.00%	-	2,247,544.99	1,476,923.73	(229,203.24)	2,392.84	3,497,658.31	3,497,658.32	0.01
202112	1.00%	-	3,497,658.31	1,389,801.54	(673,335.44)	3,213.24	4,217,337.65	4,217,337.65	0.00
202201	1.00%	-	4,217,337.65	2,376,513.93	(659,706.56)	4,229.78	5,938,374.80	5,938,374.80	(0.00)
202202	1.00%	-	5,938,374.80	753,378.97	(527,109.37)	5,042.92	6,169,687.32	6,169,687.32	(0.00)
202203	1.00%	-	6,169,687.32	255,875.73	(167,260.95)	5,178.33	6,263,480.44	6,263,480.44	0.00
202204	1.00%	-	6,263,480.44	1,626,160.73	(98,189.84)	5,856.22	7,797,307.55	7,797,307.55	0.00
202205	1.00%	-	7,797,307.55	932,484.96	207,648.42	6,972.81	8,944,413.74	8,944,413.74	(0.00)
202206	1.00%	-	8,944,413.74	62,114.53	427,252.78	7,657.58	9,441,438.63	8,944,413.74	(497,024.89)
202207		-	9,441,438.63			-	9,441,438.63		
202208		-	9,441,438.63			-	9,441,438.63		
202209		-	9,441,438.63			-	9,441,438.63		
202210		-	9,441,438.63			-	9,441,438.63		
202211		-	9,441,438.63			-	9,441,438.63		
202212		-	9,441,438.63			-	9,441,438.63		
		D		A	B	C			

7,657.58 THIS ROW USED TO CALC JET ENTRY

202206 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:		DR	CR	
Interest Income	419600.GD.ID		7,657.58	C
Interest Expense	431600.GD.ID			C
Demand+Comm Def	191010.GD.ID	497,024.88		A+B+C
Deferral Expense	805120.GD.ID		489,367.30	(A+B)

0.00 check s/b 0

SEPTEMBER ENTRY TO XFER PGA BALANCES:

191010.GD.ID			D
191000.GD.ID			



**Idaho Sales Volumes**

**Consolidated Volumes**

June/22 Description	Schedule	June/22 Billed	May/22 Unbilled	June/22 Unbilled	June/22 Net Unbilled	Total	Notes
<b>Schedule Summary for Commodity Deferral :</b>							
Firm	101	2,818,953	1,730,648	760,654	(969,994)	1,848,959	
Firm	111	1,467,323	647,172	370,330	(276,842)	1,190,481	
Firm	112	60,747	0	0	0	60,747	
Interruptible	131	0	0	0	0	0	Notify Rates Dept if used
Interruptible	132	0	0	0	0	0	
Interruptible	132J	0	0	0	0	0	
<b>Total Retail Sales for GTI</b>		<b>4,347,023</b>	<b>2,377,820</b>	<b>1,130,984</b>	<b>(1,246,836)</b>	<b>3,100,187</b>	<b>Total sales for PGA commodity deferral, includes interruptible rate schedules</b>
Transportation	146	344,690	344,690	327,850	(16,840)	327,850	
Transportation	147	133,134	132,757	154,203	21,446	154,580	
Transportation	159	4,342,218	0	0	0	4,342,218	
Transportation	169	0	0	0	0	0	
<b>Total transportation</b>		<b>4,820,042</b>	<b>477,447</b>	<b>482,053</b>	<b>4,606</b>	<b>4,824,648</b>	
<b>Total sales</b>		<b>9,167,065</b>	<b>2,855,267</b>	<b>1,613,037</b>	<b>(1,242,230)</b>	<b>7,924,835</b>	
<b>Schedule Summary for Demand Deferral:</b>							
Firm	101	2,818,953	1,730,648	760,654	(969,994)	1,848,959	
Firm	111	1,467,323	647,172	370,330	(276,842)	1,190,481	
Firm	112	60,747	0	0	0	60,747	
Firm	131	0	0	0	0	0	
Firm	132	0	0	0	0	0	
<b>Total Firm Sales</b>		<b>4,347,023</b>	<b>2,377,820</b>	<b>1,130,984</b>	<b>(1,246,836)</b>	<b>3,100,187</b>	<b>Total sales for PGA demand deferral, excludes interruptible rate schedules</b>
<b>Schedule Summary for Commodity and Demand Amortization:</b>							
Firm	101	2,818,953	1,730,648	760,654	(969,994)	1,848,959	
Firm	111	1,467,323	647,172	370,330	(276,842)	1,190,481	
Interruptible	131	0	0	0	0	0	Notify Rates Dept if used
Interruptible	132J	0	0	0	0	0	Special amortization rate
		<b>4,286,276</b>	<b>2,377,820</b>	<b>1,130,984</b>	<b>(1,246,836)</b>	<b>3,039,440</b>	<b>Volumes for PGA Commodity &amp; Demand Amortization</b>
Firm	112	60,747	0	0	0	60,747	Annual lump sum amortization
Firm	131	0	0	0	0	0	Annual lump sum amortization
Interruptible	132	0	0	0	0	0	Annual lump sum amortization
<b>Total Firm Sales</b>		<b>4,347,023</b>	<b>2,377,820</b>	<b>1,130,984</b>	<b>(1,246,836)</b>	<b>3,100,187</b>	
<b>Total Interruptible Sales</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total Transportation Sales (Schedule 146 - 169)</b>		<b>4,820,042</b>	<b>477,447</b>	<b>482,053</b>	<b>4,606</b>	<b>4,824,648</b>	
<b>Check total sales</b>		<b>9,167,065</b>	<b>2,855,267</b>	<b>1,613,037</b>	<b>(1,242,230)</b>	<b>7,924,835</b>	
		<b>9,167,065</b>	<b>2,855,267</b>	<b>1,613,037</b>		<b>7,924,835</b>	

<b>WASHINGTON</b>	GL Account	Rate Schedule	Interest Rates	Notes
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**WASHINGTON INTEREST RATE:**  
 FERC Natural Gas Interest Rate **3.25%** Updated for Q2'22 - DONE  
<https://ferc.gov/enforcement-legal/enforcement/interest-rates>

	GL Account	Rate Schedule	PREVIOUS	NEW	
			Nov'20-Oct'21	Nov'21-Oct'22	
<b>WASHINGTON DEFERRAL RATES:</b>					
Commodity Rate	191010 GD WA	101 - 132	\$0.16167	\$0.22319	WA PGA filing effective 11.1.21
Demand Rates	191010 GD WA	101/102	\$0.09822	\$0.09373	WA PGA filing effective 11.1.21
		111/112	\$0.08835	\$0.08732	WA PGA filing effective 11.1.21
		131/132	\$0.05640	\$0.05443	WA PGA filing effective 11.1.21
		146/116	\$0.00054	\$0.00054	WA PGA filing effective 11.1.21

	GL Account	Rate Schedule	PREVIOUS	NEW	
			Nov'20-Oct'21	Nov'21-Oct'22	
<b>WASHINGTON AMORTIZATION RATES:</b>					
Commodity & Demand (Sch 155)	191000 GD WA	101/102	\$0.00699	(\$0.02006)	WA PGA filing effective 11.1.21
		111	\$0.00013	(\$0.02902)	WA PGA filing effective 11.1.21
		131	\$0.00000	\$0.00000	WA PGA filing effective 11.1.21
		146	\$0.00000	\$0.00000	WA PGA filing effective 11.1.21

<b>IDAHO</b>	GL Account	Rate Schedule	Interest Rates	Notes
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**IDAHO INTEREST RATE:**  
 Customer Deposit Rate changes annually **1.00%** UPDATED ANNUALLY IN JANUARY  
 puc.idaho.gov (Year 2022 Order # 35246)

	GL Account	Rate Schedule	PREVIOUS	PREVIOUS	NEW	
			Nov'20-Aug'21	Sep'21-Oct'22	Feb'22-Oct'22	
<b>IDAHO DEFERRAL RATES:</b>						
Commodity Rate (Without GTI)	191010 GD ID	101 - 132	\$0.16148	\$0.20177	\$0.26384	Off-cycle PGA filing effect 2.1.22 - ID Commodity only Idaho only PGA filing effective 9.1.21
Demand Rate	191010 GD ID	101/111/112	\$0.08952	\$0.09203	\$0.09203	

	GL Account	Rate Schedule	PREVIOUS	PREVIOUS	NEW	
			Nov'20-Aug'21	Sep'21-Oct'22	Feb'22-Oct'22	
<b>IDAHO AMORTIZATION RATES:</b>						
Commodity & Demand (Sch 155)	191000 GD ID	101	\$0.03732	(\$0.01498)	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		111	\$0.03732	(\$0.01498)	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		112	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21
		146	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21



**AVISTA UTILITIES**

Case No. AVU-G-21-04  
Order No. 35151

**ATTACHMENT “A”**

**Quarterly Commodity WACOG Update**

**CONFIDENTIAL**

CONFIDENTIAL

STATE OF IDAHO  
QUARTERLY WACOG REPORT

\*AN - Allocated North sum of Washington + Idaho

VOLUME FORECAST													12 month Ended
Demand Forecast	July	August	September	October	November	December	January	February	March	April	May	June	Total
Rate Schedule 101	1,595,701	1,548,067	2,056,063	5,073,498	8,502,179	11,775,345	10,533,853	8,454,551	7,146,659	4,707,248	2,710,723	2,072,895	66,176,782
Rate Schedule 111/112	883,198	855,956	1,031,215	2,074,060	3,120,934	4,108,815	4,182,112	3,993,770	3,609,470	2,434,505	1,376,380	1,200,127	28,870,542
<b>FIRM DEMAND THERMS</b>	<b>2,478,899</b>	<b>2,404,023</b>	<b>3,087,278</b>	<b>7,147,558</b>	<b>11,623,113</b>	<b>15,884,160</b>	<b>14,715,965</b>	<b>12,448,321</b>	<b>10,756,129</b>	<b>7,141,753</b>	<b>4,087,103</b>	<b>3,273,022</b>	<b>95,047,324</b>
Rate Schedule 131/132	0	0	0	0	0	0	0	0	0	0	0	0	-
<b>COMMODITY THERMS (SALES)</b>	<b>2,478,899</b>	<b>2,404,023</b>	<b>3,087,278</b>	<b>7,147,558</b>	<b>11,623,113</b>	<b>15,884,160</b>	<b>14,715,965</b>	<b>12,448,321</b>	<b>10,756,129</b>	<b>7,141,753</b>	<b>4,087,103</b>	<b>3,273,022</b>	<b>95,047,324</b>
Fuel (est at 1.5%)	37,183	36,060	46,309	107,213	174,347	238,262	220,739	186,725	161,342	107,126	61,307	49,095	1,425,708
Lost and Unaccounted for (5 year average)	25	24	31	71	116	159	147	124	108	71	41	33	950
<b>TOTAL PURCHASE THERMS</b>	<b>2,516,107</b>	<b>2,440,107</b>	<b>3,133,618</b>	<b>7,254,842</b>	<b>11,797,576</b>	<b>16,122,581</b>	<b>14,936,851</b>	<b>12,635,170</b>	<b>10,917,579</b>	<b>7,248,950</b>	<b>4,148,451</b>	<b>3,322,150</b>	<b>96,473,982</b>

CUSTOMER FORECAST													12 month Ended
Demand Forecast	July	August	September	October	November	December	January	February	March	April	May	June	Total
Rate Schedule 101	88,943	89,048	89,250	89,479	88,406	88,676	88,870	88,853	88,845	88,859	88,843	88,835	1,066,809
Rate Schedule 111	1,574	1,575	1,577	1,579	1,560	1,561	1,563	1,564	1,566	1,568	1,570	1,572	18,829
Rate Schedule 132	0	0	0	0	0	0	0	0	0	0	0	0	-
<b>Total Customers</b>	<b>90,517</b>	<b>90,623</b>	<b>90,827</b>	<b>91,058</b>	<b>89,966</b>	<b>90,239</b>	<b>90,433</b>	<b>90,417</b>	<b>90,411</b>	<b>90,427</b>	<b>90,413</b>	<b>90,407</b>	<b>1,085,738</b>

COMMODITY													Total
	July	August	September	October	November	December	January	February	March	April	May	June	
Commodity Allocation (based on Calendar Volumes)		41.09%	39.07%	36.62%	33.81%	32.36%	31.15%	31.37%	30.81%	32.30%	33.95%	34.66%	38.81%

Hedges													Total
Executed													
AN* System Total Volumes (Th)	5,231,250	5,231,250	5,062,500	8,718,750	19,687,500	20,343,750	20,343,750	18,375,000	20,343,750	3,375,000	3,487,500	3,375,000	133,575,000
AN* System Total Dollars (\$)	\$ 1,363,264	\$ 1,363,264	\$ 1,319,288	\$ 2,587,376	\$ 5,922,028	\$ 6,119,429	\$ 6,119,429	\$ 5,527,226	\$ 6,119,429	\$ 874,266	\$ 903,408	\$ 874,266	\$ 39,092,673
ID Volumes (Th)	2,149,521	2,043,849	1,853,888	2,947,809	6,370,875	6,337,078	6,381,834	5,661,338	6,571,031	1,145,813	1,208,768	1,309,838	43,981,642
ID Dollars (\$)	\$ 560,165	\$ 532,627	\$ 483,123	\$ 874,792	\$ 1,916,368	\$ 1,906,202	\$ 1,919,665	\$ 1,702,938	\$ 1,976,576	\$ 296,813	\$ 313,121	\$ 339,303	\$ 12,821,693
WACOG	\$ 0.26060	\$ 0.26060	\$ 0.26060	\$ 0.29676	\$ 0.30080	\$ 0.30080	\$ 0.30080	\$ 0.30080	\$ 0.30080	\$ 0.25904	\$ 0.25904	\$ 0.25904	\$ 0.29152

Deferred Exchange Credits													Total
AN* Deferred Exchange													
AN* Deferred Exchange	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (5,625,000)
ID Deferred Exchange	\$ (192,609)	\$ (183,141)	\$ (171,656)	\$ (158,484)	\$ (151,688)	\$ (146,016)	\$ (147,047)	\$ (144,422)	\$ (151,406)	\$ (159,141)	\$ (162,469)	\$ (181,922)	\$ (1,950,001)

Price Forecast													Total
30 Day average Price based on: 7:29-2022	July	August	September	October	November	December	January	February	March	April	May	June	
Aeco	\$ 3.974	\$ 3.889	\$ 4.241	\$ 4.402	\$ 4.669	\$ 4.953	\$ 5.029	\$ 4.951	\$ 4.432	\$ 3.674	\$ 3.540	\$ 3.480	
Sumas	\$ 6.072	\$ 6.875	\$ 6.606	\$ 6.811	\$ 7.865	\$ 8.894	\$ 8.986	\$ 8.365	\$ 5.816	\$ 4.152	\$ 3.791	\$ 3.898	
Rockies	\$ 6.893	\$ 6.944	\$ 6.739	\$ 6.663	\$ 7.403	\$ 8.316	\$ 8.727	\$ 8.371	\$ 6.028	\$ 4.327	\$ 4.113	\$ 4.211	

Basin Weighting													Total
	July	August	September	October	November	December	January	February	March	April	May	June	
Aeco	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100%
Sumas	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Rockies	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%

Basin-Weighted Index Price													Total
	July	August	September	October	November	December	January	February	March	April	May	June	
Index Volumes (DTH)	366,586	396,258	1,279,730	4,307,033	5,426,701	9,785,503	8,555,017	6,973,832	4,346,548	6,103,137	2,939,683	2,012,312	52,492,340
Index Cost	\$ 145,681	\$ 154,105	\$ 542,733	\$ 1,895,956	\$ 2,533,727	\$ 4,846,760	\$ 4,302,318	\$ 3,452,744	\$ 1,926,390	\$ 2,242,293	\$ 1,040,648	\$ 700,285	\$ 23,783,640

Embedded Charges													Total
Variable Transportation	July	August	September	October	November	December	January	February	March	April	May	June	
Variable Transportation	\$ 4,265	\$ 4,258	\$ 1,984	\$ 3,747	\$ 4,274	\$ 5,453	\$ 5,160	\$ 4,901	\$ 4,172	\$ 5,776	\$ 4,790	\$ 4,828	\$ 53,608
<b>Total Commodity Cost</b>	<b>\$ 517,502</b>	<b>\$ 507,849</b>	<b>\$ 856,184</b>	<b>\$ 2,616,011</b>	<b>\$ 4,302,681</b>	<b>\$ 6,612,399</b>	<b>\$ 6,080,096</b>	<b>\$ 5,016,161</b>	<b>\$ 3,755,732</b>	<b>\$ 2,385,741</b>	<b>\$ 1,196,090</b>	<b>\$ 862,494</b>	<b>\$ 34,708,940</b>

